

**CANCELLED**

May 20, 2022

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**FOR ENTIRE SERVICE AREA**  
PSC KY. No. 2  
Sixth Revised SHEET No. 52  
Cancelling  
Fifth Revised SHEET No. 52

**Firm Transportation Service  
Rate T-4**

**1. Applicable**

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

**2. Availability of Service**

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month (I)
- c) Distribution Charge for Firm Service

First <sup>1</sup>	300 Mcf	@	\$1.3855	per Mcf	(I)
Next <sup>1</sup>	14,700 Mcf	@	0.9578	per Mcf	(I)
Over	15,000 Mcf	@	0.7651	per Mcf	(I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

<sup>1</sup> All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE August 1, 2020  
Month/Date/Year

DATE EFFECTIVE August 1, 2020  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2018-00039 dated April 22, 2020

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Kent A. Chandler**  
Acting Executive Director



EFFECTIVE

**8/1/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

May 20, 2022

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**FOR ENTIRE SERVICE AREA**

**PSC KY. No. 2**

**First Revised SHEET No. 54**

**Cancelling**

**Original SHEET No. 54**

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Firm Transportation Service  
Rate T-4**

**6. Imbalances**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where

1. "Dth<sub>Customer</sub>" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in The Company's current Transportation tariff Sheet No. 6.
2. "Dth<sub>Company</sub>" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b).

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

- (b) "Cash out" Method

(T)

DATE OF ISSUE November 23, 2015  
Month/Date/Year

DATE EFFECTIVE August 15, 2016  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2015-00343

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews  
EXECUTIVE DIRECTOR**

*Talina R. Mathews*

**EFFECTIVE**

**8/15/2016**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

**CANCELLED**

May 20, 2022

**FOR ENTIRE SERVICE AREA**

PSC KY. No. 2

First Revised SHEET No. 55

Cancelling

Original SHEET No. 55

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**Firm Transportation Service**

**Rate T-4**

**Imbalance volumes**

**Cash Out Price**

**For Positive Imbalances**

**For Negative Imbalances**

0% up to 5%<sup>1</sup> of Dth Customer  
5% up to 10%<sup>1</sup> of Dth Customer  
10% up to 15%<sup>1</sup> of Dth Customer  
15% up to 20%<sup>1</sup> of Dth Customer  
20% and over<sup>1</sup> of Dth Customer

@ 100% of Index Price<sup>2</sup>  
@ 85% of Index Price<sup>2</sup>  
@ 70% of Index Price<sup>2</sup>  
@ 60% of Index Price<sup>2</sup>  
@ 50% of Index Price<sup>2</sup>

@ 100% of Index Price  
@ 115% of Index Price  
@ 130% of Index Price  
@ 140% of Index Price  
@ 150% of Index Price

<sup>1</sup> Not to exceed Imbalance volumes

<sup>2</sup> The index price will equal the effective "Cash out" index price determined as follows.

c) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week "Gas Price Report," plus the highest applicable pipeline fuel and transportation charges

d) If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week "Gas Price Report", plus the lowest applicable pipeline fuel and transportation charges

e) In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities.

f) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Company", on a monthly basis at \$0.10 per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to Customer in the month following delivery to the Company on the Customer's account.

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**8/15/2016**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)